



Terminology

Network Protection & Automation Guide



Appendix A X 1 Terminology

The introduction of computer technology means that the Protection Engineer must now be familiar with a range of technical terms in this field, in addition to the terms long associated with Protection and Control. Below is a list of terms and their meanings that are now commonly encountered in the Protection and Control field.

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A

AC	Alternating Current.	Anti-pumping	A feature incorporated in a Circuit
ACB	Air Circuit Breaker.	device	Breaker or reclosing scheme to prevent repeated operation where the closing impulse lasts longer than the sum of the relay and CB operating times.
Access point	Represent a network interface of a physical device connected to one Communication Sub Network.		
Accuracy	The accuracy of a transducer is	AO	Analogue Output.
	defined by the limits of intrinsic error and by the limits of variations.	AR	Auto Reclose: A function associated with CB, implemented to carry out
Accuracy class	A number used to indicate the accuracy range of a measurement		reclosure automatically to try to clear a transient fault.
	transducer, according to a defined standard.	ARBITER	Proprietary protocol for time synchronisation from ARBITER
ACSI	Abstract Communication Service interface (acc. Communication standards like IEC 61850).		Systems, Inc. Paso Robles, California USA.
Active power transducer	A transducer used for the measurement of active electrical	Arcing time	The time between instant of separation of the CB contacts and the instant of arc extinction.
	power.	Auto-transformer	A power transformer that does not
ADC	Analogue to Digital Converter.		provide galvanic isolation between primary and secondary windings.
A/D conversion	The process of converting an analogue signal into an equivalent	AUX	Auxiliary.
	digital one, involving the use of an analogue to digital converter.	Auxiliary circuit	A circuit which is usually energised by the auxiliary supply but is
Adjustment	The operation intended to bring a transducer into a state of performance suitable for its use.	some meas	sometimes energised by the measured quantity.
AGC	Automatic Gain Control.	Auxiliary relay	An all-or-nothing relay energised via another relay, for example a measuring
AGR	Nuclear Advanced Gas Cooled Reactor.		relay, for the purpose of providing higher rated contacts, or introducing a time delay, or providing multiple
Al	Analogue Input.		outputs from a single input.
AIS	Air Insulated Switchgear.	Auxiliary supply	An a.c. or d.c. electrical supply
Alarm	An alarm is any event (see below) tagged as an alarm during the configuration phase.		other than the measured quantity which is necessary for the correct operation of the transducer.
All-or-nothing relay	An electrical relay which is intended to be energised by a quantity, whose value is either higher than that at which it picks up or lower than that at which it drops out.	AVR	Automatic Voltage Regulator.
ANSI	American National Standards Institute (standards).		

supplement the main protection in case the latter should be

ineffective, or to deal with faults in those parts of the power system that are not readily included in the operating zones of the main

protection.

Bay Set of LV, MV, or HV plant and

devices, usually controlled by a bay

computer.

BC Bay Computer: Computer

dedicated to the control of one or several bays within a substation.

BCD Binary Coded Decimal.

BCP Bay Control Point: A local keypad at

bay level to control the elements of

a single bay.

Biased relay A relay in which the characteristics

are modified by the introduction of some quantity other than the actuating quantity, and which is usually in opposition to the

actuating quantity.

Bias current The current used as a bias quantity

in a biased relay.

BIOS Basic Input/Output System (of a

computer or microprocessor).

establish, under specified

conditions, the relationship between values indicated by a transducer

and the corresponding values of a quantity realised by a reference

standard. (This should not be

confused with 'adjustment', q.v.).

Broadcast communication

Communication message from one source to all connected partners in a communication network.

Booster transformer A current transformer whose

primary winding is in series with the catenary and secondary winding in the return conductor of a classically-fed a.c. overhead electrified railway. Used at intervals to ensure that stray traction return currents, with their potential to cause interference in nearby

communication circuits, are

minimised.

BT Booster Transformer.

Burden The loading imposed by the circuits

of the relay on the energising power source or sources, expressed as the product of voltage and current (volt-amperes, or watts if d.c.) for a given

condition, which may be either at 'setting' or at rated current or voltage. The rated output of

measuring transformers, expressed in VA, is always at rated current or voltage and it is important, in assessing the burden imposed by a relay, to ensure that the value of burden at rated current is used.

C

C Capacitance. CB Circuit Breaker.

CADComputer Aided Design.CBCCompact Bay Controller: Small

Calibration The set of operations which capacity bay computer for Medium

Voltage applications.

CBCT Core Balance Current Transformer.

CCR Central Control Room.

CDC Common Data Class (data model

element in IEC 61850).

C

CDM	Conceptual Data Modelling is an activity whose aims are:	Client	Entity that requests a service from a server in a communication network.
	 to define objects and links and naming conventions for their 	Closing impulse time	The time during which a closing impulse is given to the CB.
	identificationsto guarantee interoperability between subsystems	Closing time	The time for a CB to close, from the time of energisation of the closing circuit to making of the CB contacts.
	 to define standard exchange formats between system configurator and subsystem configurator. 	Communication service	Service to exchange information between two communication partners with well-defined procedures and data models.
CET	Central European Time.	Compliance voltage	For current output signals only,
Characteristic angle	The angle between the vectors representing two of the energising quantities applied to a relay and	(accuracy limiting output voltage)	the output voltage up to which the transducer meets its accuracy specification.
	used for the declaration of the performance of the relay.	Conjunctive test	A test of a protection system including all relevant components
Characteristic curve	The curve showing the operating value of the characteristic quantity corresponding to various values or		and ancillary equipment appropriately interconnected. The test may be parametric or specific.
	combinations of the energising quantities.	Control services	A set of communication services used by a client to act on the process or on a IED.
Characteristic impedance ratio (C.I.R.)	The maximum value of the System Impedance Ratio up to which the relay performance remains within the prescribed limits of accuracy.	Conversion coefficient	The relationship of the value of the measurand to the corresponding value of the output.
Characteristic quantity	A quantity, the value of which characterises the operation of the relay, for example, current for an overcurrent relay, voltage for a voltage relay, phase angle for a directional relay, time for an independent time delay relay,	Core balance current transformer	A ring-type Current Transformer in which all primary conductors are passed through the aperture of the CBCT. Hence the secondary current is proportional only to any imbalance in current. Used for sensitive earth-fault protection.
	impedance for an impedance relay.	Counting relay	A relay that counts the number of
Check protection system	An auxiliary protection system intended to prevent tripping due to inadvertent operation of the main		times it is energised and actuates an output after a desired count has been reached.
CHP	protection system. Combined Heat and Power.	CSV	Character (or Comma) Separated
CID	Configured IED Description (IEC 61850 engineering file format based on XML/SCL).		Values format: A widely used format for the exchange of data between different software, in which the individual data items are separated
Circuit insulation	The highest circuit voltage to earth		by a known character – usually a comma.
voltage		СТ	Current Transformer.
		Current transducer	A transducer used for the
Class index	The number which designates the		measurement of a.c. current.

accuracy class.

AX 1

2

CVT Capacitor Voltage Transformer:

A voltage transformer that uses capacitors to obtain a voltage divider effect. Used at EHV voltages instead of an

electromagnetic VT for size/cost

reasons.

D

DA	Data Attributa (data mandal alamant	Dependent time	A secondaria a relevida mudaje bise e
DA	Data Attribute (data model element in IEC 61850).	measuring relay	A measuring relay for which times depend, in a specified manner, on
DAC	Digital to Analogue Converter.		the value of the characteristic quantity.
DAR	Delayed Auto-Reclose.	DER	Distributed Energy Resource.
DAT	Digital Audio Tape.	DFT	Discrete Fourier Transformation.
Data model	Data structure of an IED used to communicate with other	DG	Distributed Generation.
	communication partners.	Digital signal processor	A microprocessor optimised in both hardware architecture and software
Data set	Ordered group of DO (Data Object) and DA (Data Attribute) references.	processor	instruction set for the processing of analogue signals digitally, through
DBMS	Data Base Management System.		use of the DFT and similar
DCF 77	LF transmitter located at		techniques.
	Mainflingen, Germany, broadcasting a time signal on a 77.5 kHz frequency.	processing digital signal	A technique for the processing of digital signals by various filter algorithms to obtain some desired
DCP	Device Control Point: Local keypad on device level to control the switchgear, often combined with local/remote switch.		characteristics in the output. The input signal to the processing algorithm is usually the digital representation of an analogue signal, obtained by A/D conversion
DCS	Distributed Control System.	Directional relay	A protection relay in which the tripping decision is dependent in part upon the direction in which the measured quantity is flowing.
Dead time (auto- reclose)	The time between the fault arc being extinguished and the CB contacts re- making.	2. Codonal Tolay	
De-ionisation time (auto-reclose)	The time required for dispersion of ionised air after a fault is cleared so that the arc will not re-strike on re-energisation.	Discrimination	The ability of a protection system to distinguish between power system conditions for which it is intended to operate and those for which it is not
Delayed	An auto-reclosing scheme which	5	intended to operate.
auto-reclose	reclose has a time delay in excess of the minimum required for successful operation.	Distortion factor	The ratio of the r.m.s. value of the harmonic content to the r.m.s. value of the non-sinusoidal quantity.

A relay drops out when it moves

D

DNP, DNP3

Distributed Network Protocol: A

DNP, DNP3	Distributed Network Protocol: A proprietary communication protocol used on secondary networks	Drop-out (or drop-off)	A relay drops out when it moves from the energised position to the un-energised position.
	between HMI, substation computers or bay computers and protective devices.	Drop-out /pick-up ratio	The ratio of the limiting values of the characteristic quantity at which the relay resets and operates. This
DO	Data Object (data model element in IEC 61850).		value is sometimes called the differential of the relay.
DOL Direct-on-line	Direct-on-Line. A method of motor starting, in	DSP	Digital Signal Processor, Digital Signal Processing.
Birest on line	which full line voltage is applied to a stationary motor.	DT	Definite Time.
E			
Earth fault protection system	A protection system which is designed to respond only to faults to earth.	Electromechanical relay	An electrical relay in which the designed response is developed by the relative movement of mechanical elements under the
Earthing transformer	A three-phase transformer intended essentially to provide a neutral point to a power system for the purpose		action of a current in the input circuit.
Effective range	of earthing. The range of values of the characteristic quantity or quantities,	EMC	Electro-Magnetic Compatibility: Immunity against electromagnetic interferences.
	or of the energising quantities to which the relay will respond and satisfy the requirements concerning it, in particular those concerning precision.	Embedded generation	Generation that is connected to a distribution system (possibly at LV instead of HV) and hence poses particular problems in respect of electrical protection.
Effective setting	The 'setting' of a protection system	E.m.f.	Electro-Motive Force (or voltage).
	including the effects of current transformers. The effective setting can be expressed in terms of primary current or secondary current from the current transformers and is so designated	Energising quantity	The electrical quantity, either current or voltage, which along or in combination with other energising quantities, must be applied to the relay to cause it to function.
Electrical relay	as appropriate. A device designed to produce	EPROM	Electrically Programmable Read Only Memory.
	sudden predetermined changes in one or more electrical circuits after the appearance of certain	Error (of a transducer)	The actual value of the output minus the intended value of the output, expressed algebraically.
	conditions in the electrical circuit or circuits controlling it.	Ethernet	Most used networking technology for LAN.
	NOTE: The term 'relay' includes all the ancillary equipment calibrated with the device.	Event	An event is any information acquired or produced by the digital control system.

Drop-out

F

FACTS	Flexible Alternative Current Transmission System.		statements of accuracy for frequency transducers to refer to 'percent of centre-scale frequency' and, for phase angle transducers, to an error in electrical degrees).
FAT	Factory Acceptance Test: Validation procedures witnessed by the customer at the factory.		
Fault passage	·	FLS	Fast Load Shedding.
indicator	of current in excess of a set value (i.e. current due to a fault) at the location of the sensor. Hence, it indicates that the fault lies downstream of the sensor.	of the (like i of the	Functional Naming is the reflection of the functional application view (like in a substation) in the naming of the structural elements of an IED data model in IEC 61850.
FBD	Functional Block Diagram: One of the IEC 61131-3 programming languages.	FPI	Fault Passage Indicator.
		fPN	Flexible Product Naming in IEC 61850 to describe the capability of
FC	Functional constraint (data model element in IEC 61850).		an IED to allow restructuring of th device data model.
Fiducial value	A clearly specified value to which reference is made in order to specify the accuracy of a transducer. (For transducers, the fiducial value is the span, except for transducers having a reversible and symmetrical output, when the fiducial value may be either the span or half the span as specified	Frequency transducer	A transducer used for the measurement of the frequency of an a.c. electrical quantity.
		Full duplex communication	A communications system in which data can travel simultaneously in both directions.

3

Gateway	The Gateway is a computer which provides interfaces between the local computer system and one or several SCADA (or RCC) systems. Giga-Bit (transfer rate for data	Global positioning system	A system used for locating objects on Earth precisely, using a system of satellites in geostationary orbit in space. Used by some numerical relays to obtain accurate time
OBIL	communication).		information.
GCB	GOOSE Control Block (GOOSE =	GMT	Greenwich Mean Time.
	Generic Object Oriented Substation Event) used to configure the subscription of a GOOSE in the IEC61850 communication network.	GOOSE	Generic Object Oriented Substation Event (used for fast data transfer on low communication layer acc. IEC 61850).
GIS	Gas Insulated Switchgear (usually	GPS	Global Positioning System.
	SF6).	GTO	Gate Turn-off Thyristor.

by the manufacturer. It is still common practice, however, for

Н

Half-duplex communication	A communications system in which data can travel in both directions,	HRC	High Rupturing Capacity (applicable to fuses).
	but only in one direction at a time.	HSR	a) High Speed Reclosing
High-speed reclosing	A reclosing scheme where re-closure is carried out without any time delay other than that required for de-ionisation, etc.		b) High availability Seamless Redundancy protocol (see IEC 62439-3).
НМІ	Human Machine Interface: The	HV	High Voltage.
	means by which a human inputs data to and receives data from a computer-based system. Usually takes the form of a Personal Computer (PC) (desktop or portable) with keyboard, screen and pointing device.	HVDC	High Voltage Direct Current.

1	Current.	IED	Intelligent Electronic Device:
ICCP	Term used for IEC 60870-6-603 protocol.		Equipment containing a microprocessor and software used to implement one or more functions in relation to an item of electrical equipment (e.g. a bay controller, remote SCADA interface/protocol
ICD	IED Capability Description (IEC 61850 engineering file format based on XML/SCL).		
ICT	Interposing Current Transformer (software implemented).		converter). A microprocessor- based numerical relay is also an IED. IED is a generic term used to
I.D.M.T.	Inverse Definite Minimum Time.		describe any microprocessor-
IEC	International Electro Technical Commission (standards).		based equipment, apart from a computer.
IEC 60870-5- 101/103/104	Set of conventional communication protocols used for automation	IEEE	Institute of Electrical and Electronics Engineers.
	sytems named as "Telecontrol equipment and systems: Transmission protocols for the informative interface of protection equipment" (T101 for network control level, T103 for substation control level, T104 for mapping of T101 over Ethernet).	IEEE 1588	Also named PTP for Precision Time Protocol.
		IEEE 1815	IEEE name for DNP3.
		IET	IED Configuration Tool (acc. IEC 61850).
		IID	Instantiated IED Description (IEC 61850 engineering file format
IEC 61850	International standard for the		based on XML/SCL).
	communication networks and systems for power utility automation.	IGBT	Insulated Gate Bipolar Transistor.

Independent time measuring relay

A measuring relay, the specified time for which can be considered as being independent, within specified limits, of the value of the characteristic quantity.

Influence quantity

A quantity which is not the subject of the measurement but which influences the value of the output signal for a constant value of the measurand.

Input quantity

The quantity, or one of the quantities, which constitute the signals received by the transducer from the measured system.

Instantaneous relay

A relay that operates and resets with no intentional time delay.

NOTE: All relays require some time to operate; it is possible, within the above definition, to discuss the operating time characteristics of an instantaneous relay.

Insulated gate bipolar transistor A special design of transistor that is suitable for handling high voltages and currents (relative to an ordinary transistor). Frequently used in static power control equipment (inverters, controlled rectifiers, etc) due to the flexibility of control of the output.

Interchangeability

Possibility to replace one intelligent electronic device by another one, without additional modifications of the equipment around it. This possibility is normally only given when the same type of IED or system component from the same vendor on the same product platform is used as a replacement.

Interoperability

Ability of two or more intelligent electronic devices from the same vendor, or different vendors, to exchange information and to use that information for correct cooperation.

Intrinsic error

An error determined when the transducer is under reference conditions.

Inverse time delay relay

A dependent time delay relay having an operating time which is an inverse function of the electrical

characteristic quantity.

Inverse time relav with definite minimum time (I.D.M.T.)

An inverse time relay having an operating time that tends towards a minimum value with increasing values of the electrical

characteristic quantity.

IRIG-B An international standard for time

synchronisation.

ISO International Standards

Organisation.

IΡ Internet Protocol.

I/O Input/Output.

K

K-bus (K-bus courier)

Term used for the Courier protocol on K-Bus interface.

Knee-point e.m.f.

That sinusoidal e.m.f. applied to the secondary terminals of a current transformer, which, when increased by 10%, causes the exciting current to increase by 50%.

LAN LCD Inductance.

Local Area Network.

Liquid Crystal Display.

LD

a) Ladder Diagram. One of the IEC61131-3 programming languages

b) Logical Device (data model element in IEC 61850).

Line Drop Compensator.

LDC LED

Limiting value of the output current

Light Emitting Diode.

The upper limit of output current which cannot, by design, be exceeded under any conditions.

LN

Logical Node (data model element

Local control mode

When set for a given control point it means that the commands can be issued from this point.

Lock-out (auto-reclose)

Long-term stability

Prevention of a CB reclosing after tripping.

The stability over a period of one

Low-speed auto-reclose

LV

See Delayed Auto-Reclose.

in IEC 61850).

Low Voltage.

M

Main protection

The protection system which is normally expected to operate in response to a fault in the protected

zone.

Maximum permissible values of the input current and voltage Values of current and voltage assigned by the manufacturer which the transducer will withstand indefinitely without damage.

Miniature Circuit Breaker.

MCB MCCB

Moulded Case Circuit Breaker.

input is sinusoidal.

Mean-sensing transducer

A transducer which actually measures the mean (average) value of the input waveform but which is adjusted to give an output corresponding to the r.m.s. value of the input when that Measurand

A quantity subjected to

measurement.

Measuring element A unit or module of a transducer which converts the measurand, or

part of the measurand, into a corresponding signal.

corresponding signal.

Measuring range

That part of the span where the performance complies with the

accuracy requirements.

Measuring relay

An electrical relay intended to switch when its characteristic quantity, under specified conditions and with a specified accuracy, attains its operating value.

Metering (non-tariff)	Values computed depending on the values of digital or analogue inputs	MPSS	Mid Point Sectioning Substation (for electrified railways).
	during variable periods.	MTA	Maximum Torque Angle.
Metering (tariff)	Energy values computed from digital and/ or analogue inputs during variable periods and dedicated to energy measurement for billing (tariff) purposes.	Multicast communication	Communication message from one source to a group of selected partners in a communication network.
MICS	Model Implementation Conformance Statement (IEC 61850 engineering file).	Multi-element transducer	A transducer having two or more measuring elements. The signals from the individual elements are combined to produce an output
Mid point sectioning	A substation located at the electrical interface of two sections		signal corresponding to the measurand.
substation (MPSS)	of electrified railway. It contains provision for the coupling of the sections electrically in the event of loss of supply to one section.	Multi-section transducer	A transducer having two or more independent measuring circuits for one or more functions.
MMS	Manufacturing Messaging Specification (used acc. IEC 61850 as interface between TCP/IP and the application layer).	Multi-shot reclosing	A reclosing scheme that permits more than one reclosing operation of a CB after a fault occurs before lock-out occurs.
ModBus	Proprietary communication protocol used on secondary networks	MV	Medium Voltage.

Ν

N/C N/O	Normally Closed. Normally Open.	NPS NS	Negative Phase Sequence. Neutral Section (electrified
Nominal range of use	A specified range of values which it is intended that an influence quantity can assume without the output signal of the transducer changing by amounts in excess of	Numerical relay	railways). A protection relay which utilises a Digital Signal Processor to execute the protection algorithms in software.
Notching relay	those specified. A relay which switches in response to a specific number of applied	NVD	Neutral Voltage Displacement (protection).

impulses.

between HMI, substation

protective devices.

computers or bay computers and

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OCB	Oil Circuit Breaker.	Output common	An unwanted alternating voltage
Off-load tap changer	A tap changer that is not designed for operation while the transformer is supplying load.	mode interference voltage	which exists between each of the output terminals and a reference point.
OHL	Overhead Line	Output current (of a transducer)	The current produced by the transducer which is an analogue
OLTC	On Load Tap Changer.	(or a transactor)	function of the measurand.
On load tap changer	A tap changer that can be operated while the transformer is supplying load.	Output load	The total effective resistance of the circuits and apparatus connected externally across the output terminals.
Opening time	The time between energisation of a CB trip coil and the instant of contact parting.	Output power (of a transducer)	The power available at the transducer output terminals.
Operating current (relay)	The current at which a relay will pick up.	Output series mode interference voltage	An unwanted alternating voltage appearing in series between the
Operating time (CB)	The time between energisation of a CB trip coil and arc extinction.	Output signal	output terminals and the load. An analogue or digital
Operating time (relay)	With a relay de-energised and in its initial condition, the time which elapses between the application of a characteristic quantity and the	Output span (span)	representation of the measurand. The algebraic difference between the lower and upper nominal values of the output signal.
Operating time characteristic	instant when the relay operates. The curve depicting the relationship between different values of the characteristic quantity applied to a	Overcurrent relay	A protection relay whose tripping decision is related to the degree by which the measured current exceeds a set value.
	relay and the corresponding values of operating time.	Overshoot time	The overshoot time is the difference between the operating time of the
Operating value	The limiting value of the characteristic quantity at which the relay actually operates.		relay at a specified value of the input energising quantity and the maximum duration of the value of
OPGW	Optical Ground Wire: A ground wire that includes optical fibres to provide a communications link.		input energising quantity which, when suddenly reduced to a specific value below the operating level, is insufficient to cause
OSI 7-layer model	The Open Systems Interconnection 7-layer model is a model developed by ISO for modelling of a communications network.		operation.

Parametric	A conjunctive test that ascertains	Power electronic	An electronic device (e.g. thyristor	
conjunctive test	the range of values of each parameter for which the test meets specific performance requirements.	device	or IGBT) or assembly of such devices (e.g. inverter). Typically used in a power transmission	
РСВ	Printed Circuit Board.		system to provide smooth control of output of an item of plant.	
PCC	Point of Common Coupling.	Power factor	The factor by which it is necessary	
PD	Physical Device (data model element in IEC 61850).		to multiply the product of the voltage and current to obtain the active power.	
PED	Power Electronic Device.	Power line carrier	A means of transmitting information	
Phase angle transducer	A transducer used for the measurement of the phase angle between two a.c. electrical quantities having the same frequency.	communication	over a power transmission line by using a carrier frequency superimposed on the normal power frequency.	
Pick-up	A relay is said to 'pick-up' when it	PPS	Positive Phase Sequence.	
	changes from the de-energised position to the energised position.	Protected zone	The portion of a power system protected by a given protection	
PICS	Protocol Implementation		system or a part of that protection system.	
	Conformance Statement (IEC 61850 engineering file).	Protection	The apparatus, including protection	
Pilot channel	A means of interconnection between relaying points for the purpose of protection.	equipment	relays, transformers and ancillary equipment, for use in a protection system.	
PIXIT	Protocol Implementation eXtra Information for Testing (IEC 61850 engineering file).	Protection relay	A relay designed to initiate disconnection of a part of an electrical installation or to operate a warning signal, in the case of a fault or other abnormal condition in the installation. A protection relay may include more than one electrical element and accessories.	
PLC	Programmable Logic Controller: A specialised computer for implementing control sequences using software.			
PLCC	Power Line Carrier Communication.	Protection scheme	The co-ordinated arrangements for	
PN	Product Naming is the fixed or default data model of the IED reflecting the complete hierarchy/ structure of the functions inside an		the protection of one or more elements of a power system. A protection scheme may comprise several protection systems.	
	IED in IEC 61850.	Protection system	A combination of protection	
Point of common coupling	The interface between an in-plant network containing embedded generation and the utility distribution network to which the in-plant network is connected.		equipment designed to secure, under predetermined conditions, usually abnormal, the disconnection of an element of a power system, or to give an alarm signal, or both.	
POW	Point-on-Wave: Point-on-Wave switching is the process to control the moment of switching to minimise the effects (inrush currents, overvoltages).	Protocol	A set of rules that define the method in which a function is carried out – commonly used in respect of communications links, where it defines the hardware and	

software features necessary for successful communication between

devices.

P

PRP Parallel Redundancy Protocol (see PSTN Public Switched Telephone Network. IEC 62439-3). PT100 Platinum resistance temperature probe.

PSM Plug Setting Multiple: A term used in conjunction with electromechanical relays, denoting the ratio of the fault current to the current setting of the relay.

R.m.s. sensing
transducer

A transducer specifically designed
to respond to the true r.m.s. value
of the input and which is
characterised by the manufacturer
for use on a specified range of
waveforms.

Ratio correction

A feature of digital/numerical relays that enables compensation to be carried out for a CT or VT ratio that is not ideal.

is not ideal.

Rating

The nominal value of an energising quantity that appears in the designation of a relay. The nominal value usually corresponds to the CT

RCA Relay Characteristic Angle.

RCB Report Control Block used to configure the publishing of a report by the related communication server.

RCD Residual Current Device. A protection device which is actuated

by the residual current.

and VT secondary ratings.

RCP Remote Control Point: The Remote Control Point is a SCADA interface.

Several RCP's may be managed with different communication

protocols. Physical connections are done at a Gateway or at substation computers or at a substation HMI.

Reactive power (Var) transducer

A transducer used for the measurement of reactive electrical power.

Reclaim timeThe time between a successful closing operation, measured from the following operation is a successful closing operation.

closing operation, measured from the time the auto-reclose relay closing contact makes until a further reclosing sequence is permitted in the event of a further fault occurring.

REF Restricted Earth Fault.

Reference conditions

Conditions of use for a transducer prescribed for performance testing, or to ensure valid comparison of results of measurement.

Reference range

A specified range of values of an influence quantity within which the transducer complies with the requirements concerning intrinsic errors

Reference value

A specified single value of an influence quantity at which the transducer complies with the requirements concerning intrinsic

errors.

Relay See Protection Relay.

Report Set of data sent from a server to a client in a communication network.

Resetting value The limiting value of the

characteristic quantity at which the relay returns to its initial position.

Residual current The algebraic sum, in a multi-phase

system, of all the line currents.

Residual voltage The algebraic sum, in a multi-phase

system, of all the line-to-earth

voltages.

Response time	The time from the instant of application of a specified change of the measurand until the output signal reaches and remains at its final steady value or within a specified band centred on this	ROCOF (protection relay)	Rate Of Change Of Frequency.
		ROCOV (protection relay)	Rate Of Change Of Voltage.
		RSVC	Relocatable Static Var Compensator.
	value.	RTD	Resistance Temperature Detector.
Reversible output current	An output current which reverses polarity in response to a change of	RTOS	Real Time Operating System.
	sign or direction of the measurand.	RTU	Remote Terminal Unit: An IED used
Ripple content of the output	With steady-state input conditions, the peak-to-peak value of the fluctuating component of the output.		specifically for interfacing between a computer and other devices. Sometimes may include control/monitoring/storage functions.
R.m.s.	Root Mean Square.		
RMU	Ring Main Unit.		

c	•
4	•

SAT	Site Acceptance Test: Validation		based on XML/SCL).
	procedures for equipment executed with the customer on site.	Server	Entity that manages data and responds to requests from clients
SCADA	Supervisory Control and Data Acquisition.		in a communication network.
SCD	Substation Configuration Description (IEC 61850 engineering file format based on XML/SCL).	Setting	The limiting value of a 'characteristic' or 'energising' quantity at which the relay is designed to operate under specified conditions. Such values
SCL	Substation Configuration Language: Normalised configuration language for substation modelling (as expected by IEC 61850-6).		are usually marked on the relay and may be expressed as direct values, percentages of rated values, or multiples.
SCP	Substation Control Point: HMI computers at substation level allowing the operators to control the	SFC	Sequential Function Chart: One of the IEC 61131-3 programming languages.
	substation.	Short-term stability	The stability over a period of 24 hours.
SCS	Substation Control System.	Simplex	A communications system in which
SCT	System Configuration Tool (acc. IEC 61850).	communications system	data can only travel in one direction.
SDA	Sub Data Attribute (data model element in IEC 61850).	Single-shot reclosing	An auto-reclose sequence that provides only one reclosing operation, lock-out of the CB
SDO	Sub Data Object (data model element in IEC 61850).	S.I.R.	occurring if it subsequently trips. System Impedance Ratio.
SED	System Exchange Description (IEC 61850 engineering file format	J.I.N.	dystem impedance mailo.

S

Single element transducer	A transducer having one measuring element.	Starting relay	A unit relay which responds to abnormal conditions and initiates	
SLD	Single Line Diagram.		the operation of other elements of the protection system.	
SNTP	Simple Network Time Protocol: Used acc. IEC 61850 for time synchronisation.	STATCOM	A particular type of Static Var Compensator, in which Power Electronic Devices such as GTO's	
SOE	Sequence Of Events.		are used to generate the reactive	
SOTF	Switch On To Fault (protection).		power required, rather than capacitors and inductors.	
Specific conjunctive test	A conjunctive test using specific values of each of the parameters.	Static relay	An electrical relay in which the designed response is developed by	
Spring winding time	For spring-closed CB's, the time for the spring to be fully charged after a closing operation.		electronic, magnetic, optical or other components without mechanical motion. Excludes relays	
SSD	System Specification Description (IEC 61850 engineering file format based on XML/SCL).	Static var compensator	using digital/numeric technology. A device that supplies or consumes reactive power, comprised solely of	
SST	System Specification Tool (acc. IEC 61850).		static equipment. It is shunt- connected on transmission lines to provide reactive power	
ST	Structured Text: One of the IEC 61131-3 programming languages.	0.70	compensation. Short Time Current (rating of a CT).	
Stability (of a transducer)	The ability of a transducer to keep its performance characteristics unchanged during a specified time, all conditions remaining constant.	STC Storage conditions	The conditions, defined by means of ranges of the influence quantities, such as temperature, or any special conditions, within which	
Stability (of a protection	The quantity whereby a protection system remains inoperative under all conditions other than those for		the transducer may be stored (non-operating) without damage.	
system)	which it is specifically designed to	SVC	Static Var Compensator.	
_	operate. The r.m.s. value of the symmetrical component of the through fault	System disturbance time (auto-reclose)	The time between fault inception and CB contacts making on successful re-closure.	
system)	current up to which the protection system remains stable.	System impedance ratio	The ratio of the power system source impedance to the impedance of the protected zone.	

T101, T103	Term used for IEC 60870-5-101 and -103 protocol.	Time delay	A delay intentionally introduced into the operation of a relay system.
Tap changer	A mechanism, usually fitted to the primary winding of a transformer, to	Time delay relay	A relay having an intentional delaying device.
	alter the turns ratio of the transformer by small discrete amounts over a defined range.	Tissue	Technical issues on a standard raised after its publication.
TCP/IP	Transmission Control Protocol/ Internet Protocol: A common	TPI	Tap Position Indicator (for transformers).
	protocol for the transmission of	TR	Technical Report (of a standard)
	messages over the Internet.	Transducer	A device that provides a d.c. output
TCS	Trip Circuit Supervision.	(electrical measuring transducer)	quantity having a definite relationship to the a.c. measurand.
TC57	Technical Committee 57 working for the IEC and responsible for producing standards in the field of Protection (e.g. IEC 61850)		
		Transducer with zero (live zero)	A transducer which gives an offset predetermined output other than
TF	a) Transfer Function of a device		zero when the measurand is zero.
	(usually an element of a control system)	Transducer with suppressed zero	A transducer whose output is zero when the measurand is less than
	b) Transient Factor (of a CT).		certain value.
Through fault current	The current flowing through a protected zone to a fault beyond that zone.	TS	Technical Specification (of a standard).
TICS	Technical Issue Conformance Statement (IEC 61850 engineering file).		

U

Unicast communication	Message from one source to one selected partner in a communication network.	Unrestricted protection	A protection system which has no clearly defined zone of operation and which achieves selective
Unit electrical relay	trical A single relay that can be used alone or in combination with others.	UCA	operation only by time grading. Utility Communications Architecture.
Unit protection	A protection system that is	UFLS	Underfrequency Load Shedding.
	designed to operate only for abnormal conditions within a clearly defined zone of the power system.	UPS	Uninterruptible Power Supply.
		UTC	Universal Time Coordinates.

V

V	Voltage.	VLAN	Virtual Local Area Network.
VCB	Vacuum Circuit Breaker.	Voltage transducer	A transducer used for the
VDEW	Term used for IEC 60870-5-103 protocol. The VDEW protocol is a subset of the IEC 60870-5-103 protocol (VDEW: German association of the electro-technical and water industry.	VT	measurement of a.c. voltage. Voltage Transformer.
Vector group compensation	A feature of digital and numerical relays that compensates for the phase angle shift that occurs in transformers (including VT's) due to use of dissimilar winding connections – e.g. transformers connected delta/star.		

W, X, Y, Z

WAN	Wide Area Network.	X/R	Ratio of system reactance to
Web service	Standardised method of communication between two devices on a communication network.	Y	resistance. Admittance (reciprocal of impedance).
x	Reactance.	Z	Impedance.
XML	Extensible Markup Language: Used to structure ASCII characters to define specific data file formats.		